

MERC approved O & M and available R & M Budget for F.Y. 2022-23

(₹ in Crore)

Power Station	Gross approved O&M vide order 296 of 2019	Water Charges Approved	Other Charges Approved	2/3rd of Pay revision Impact for FY 2022-23	Net R&M with 2/3 of Pay Revision Impact	A&G Exp. as calculated	Proportionate Employee Cost	Available for R&M	Addition al budget requirement
(A)	(B)	(C)	(D)	(G)=(E)*2/3	(H)=(F)+(G)	(I)	(J)	(K)=(H-I-J)	(L)
Bhusawal (1*210MW) U#3	117.65	1.47	2.10	8.45	109.86	4.86	68.40	36.60	24.10
Bhusawal (2*500MW) U#4 & 5	284.30	12.25	52.81	13.49	212.49	23.17	98.40	90.93	16.00
CHN TPS 2*210MW (U#3 to 4)	698.08	9.87	82.11	32.77	589.71	64.40	273.92	251.40	
CHN TPS 3*500MW (U#5 to 7)									
K'kheda (4*210 MW) U#1 to 4	325.56	6.54	34.01	13.64	278.19	25.28	128.07	124.85	
K'kheda (1*500MW) U#5	136.33	4.58	21.23	7.35	106.85	9.91	48.39	48.55	
Koradi TPS (1*210MW) U#6	151.37	2.25	2.43	11.35	146.69	15.28	99.64	31.77	24.09
Nasik TPS (3*210MW) U#5 to 7	383.85	58.47	24.78	16.48	292.36	15.98	132.59	143.79	
Paras TPS (2*250MW) U#3 & 4	189.66	4.83	19.16	10.68	160.33	22.04	83.43	54.87	25.18
Parli TPS (2*250MW) U#6 & 7	193.94	19.90	9.64	9.83	159.48	21.12	92.70	45.66	17.53
Uran GTPS	93.31	0.87	0.11	5.13	89.77	8.62	41.44	39.71	
Pophali HPS	227.18	-	0.61	18.31	217.42	25.02	156.12	36.28	
SHPC Nasik Ghatghar HPS									
SHPC Pune									
Chandrapur (2*500MW) U#8 & 9	253.77	3.86	32.07	12.56	211.56	29.25	112.64	69.67	25.00
Koradi (3*660 MW) U#8, 9 & 10	428.25	39.77	55.84	16.45	324.41	40.22	124.30	159.89	
Parli Unit (1*250MW) U#8	108.30	17.50	7.87	5.40	80.23	12.87	46.36	21.00	12.10
Total	3,591.55	182.16	344.77	181.89	2,979.35	318.01	1,506.38	1,154.95	144.00

Proposed Capital Outlay for F.Y. 2022-23

(₹ in Crore)

Name of the Project	Equity required	Equity approved by GoM	Internal Resources	Debt	Total
Parli Expansion (2x250MW)			26.38		26.38
Paras Expansion (2x250MW)			15.23		15.23
Khaperkheda Expansion (1x500MW)			21.35		21.35
Bhusawal Expansion (2x500MW)			37.53		37.53
Koradi (3x660MW)				278.46	278.46
Chandrapur (2x500 MW)			32.28		32.28
Parli Replacement (250 MW)			75.02		75.02
Bhusawal Replacement (1x660MW) Project	197.65	197.65	240.73	1,753.53	2,191.91
Renewable energy (Solar)			342.12	756.47	1,098.59
EE R & M of Koradi Unit 6			9.00	36.02	45.02
Gare Palma Sector II Coal Mine Development	332.71	-	332.71	1,330.83	1,663.54
Solar O&M (Replacement of panels)			8.83	35.32	44.15
Capex on existing stations (incl. FGD, ESP & Pipe Conveyor)	313.50	209.42	341.74	2,204.65	2,755.80
Retrofitting /Replacement of Uran GTPS	92.93	92.93	-	371.73	464.66
Consultancy contract by P & P			7.13		7.13
IT Capital Expenditure			19.75		19.75
General Assets			10.00		10.00
MAHAGAMS			55.00		55.00
MAHAGUJ (60% share)			0.59		0.59
Total	936.79	500.00	1,575.39	6,767.01	8,842.40